

**02 Apr 2006**From: Simon Rodda/Geoff Webster
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	1112.0m	Cur. Hole Size	17.500in	AFE Cost	\$24,722,797
Field	Basker and Manta	TVDBRT	1007.2m	Last Casing OD	13.375in	AFE No.	3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	999.1m	Daily Cost	\$148,422
Rig	OCEAN PATRIOT	Days from spud	32.81	Shoe MDBRT	1102.3m	Cum Cost	\$3,293,339
Wtr Dpth(LAT)	152.9m	Days on well	4.27	FIT/LOT:	/	Days Since Last LTI	
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m				
RT-ML	174.4m	Planned TD TVDRT	3341.0m				
Current Op @ 0600	Pressure testing BOP						
Planned Op	Complete BOP pressure test. Pull test plug. Make up and RIH with 12 1/4" directional drilling BHA. Drill ahead and survey 311mm (12 1/4") hole						

Summary of Period 0000 to 2400 Hrs

Land out BOP on wellhead. Pressure test wellhead connection. Pull Hang off/ BOP handling tool from BOP. Run wear bushing. Run tst plug and pressure test BOP

Operations For Period 0000 Hrs to 2400 Hrs on 02 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	BOP	2000	2200	2.00	1112.0m	Reposition rig from Basker 5 to Basker 3. Install guidelines to posts. Bllast rig to drilling draft and prepare to set BOP on PGB/wellhead. Blue pod tugger motor siezed. Unable to lower BOP
PH	TU (RE)	RR	2200	2400	2.00	1112.0m	Trouble shoot blue pod tugger.

Operations For Period 0000 Hrs to 0600 Hrs on 03 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	BOP	0000	0030	0.50	1112.0m	Land out BOP on Basker 3 wellhead. Confirm with 50klbs overpull on each pod
PH	P	BOP	0030	0130	1.00	1112.0m	Close shear rams and conduct wellhead/BOP connector pressure test to 2000 psi for 5 minutes. POOH with BOP hang off/ handling tool. Check bullseyes; LMRP, Aft = 0.5, Fwd = 1.0, BOP = 1.0
							NB Notified Crystal Ocean for Basker 2 Well handover @ 00:45 03 Apr 2006
PH	P	OA	0130	0200	0.50	1112.0m	Change out 500 ton bails to 350 ton drilling bails
PH	P	BOP	0200	0300	1.00	1112.0m	Make up wear bushing running tool. RIH and set wear bushing in wellhead at 172.3m, POOH
PH	P	BOP	0300	0400	1.00	1112.0m	Make up Cameron BOP test plug. RIH and set test plug in wellhead at 172.3m. POOH
PH	P	BOP	0400	0600	2.00	1112.0m	Pressure test BOP 250 psi/ 5 min & 5000 psi/ 10 min. Annulars 250 psi 5 min & 4500 psi / 10 min

Operations For Period Hrs to Hrs on**Phase Data to 2400hrs, 02 Apr 2006**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
PRODUCTION HOLE(PH)	4	02 Apr 2006	02 Apr 2006	102.50	4.271	1112.0m



WBM Data		Cost Today \$ 72182					
Mud Type: KCL/PHPA/Glycol	API FL: 4.0cc/30min	Cl: 44000mg/l	Solids(%vol): 9%	Viscosity 73sec/qt			
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 91%	PV 18cp			
Time: 09:00	HTHP-FL: 13.3cc/30min	Hard/Ca: 280mg/l	Oil(%): 0%	YP 44lb/100ft²			
Weight: 9.60ppg	HTHP-cake: 1/32nd"	MBT: 5	Sand: .6	Gels 10s 10			
Temp: 49C°		PM: 0	pH: 8.7	Gels 10m 15			
		PF: 0.01	PHPA: 1ppb	Fann 003 12			
				Fann 006 16			
				Fann 100 41			
				Fann 200 53			
				Fann 300 62			
				Fann 600 80			
Comment	Mud transfer cost from Basker 5						

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	146.1	103	103.0
Bentonite Bulk	MT	0	58.1	42.6	42.6
Diesel	m3		352.5	314.6	314.6
Fresh Water	m3	0	138.8	140.2	140.2
Drill Water	m3	0	811.6	378.6	378.6
Cement G	MT	0	143.1	85.6	85.6
Cement HT (Silica)	MT	0		78.1	78.1

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.500	8.80	97	100	2600	500.00										
2	National 12-P-160	6.500	8.80	97	100	2600	500.00										
3	National 12-P-160	6.500		97													

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
	207.90	207.90	207.90	207.90	
	1102.30	999.15	1102.30	999.15	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	4	
DOGC	49	
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
ESS	8	
CAMERON AUSTRALIA PTY LTD	1	
MI AUSTRALIA PTY LTD	2	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	5	
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	2	
Total	80	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	26 Mar 2006	7 Days		
Fire Drill	26 Mar 2006	7 Days		
JSA	02 Apr 2006	0 Days	Drill crew=6, Deck=6, Mech=1, Subsea=2, Careing=2	
Man Overboard Drill	19 Mar 2006	14 Days		



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Safety Meeting	26 Mar 2006	7 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	02 Apr 2006	0 Days	Safe=7 Unsafe=9	

Shakers, Volumes and Losses Data						
Available	Losses	Obbl	Equip.	Descr.	Mesh Size	
1,597.8bbl			Shaker1	VSM 100	120/120/120/120/120	
Active 612.8bbl			Shaker2	VSM 100	120/120/120/120/120	
Reserve 985bbl			Shaker3	VSM 100	120/120/120/120/120	
			Shaker4	VSM 100	120/120/120/120/120	

Marine									
Weather on 02 Apr 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	33kn	225.0deg	1016.0mbar	15C°	3.0m	203.0deg	3s	1	209.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	183.0
255.0deg	252.00klb	4840.00klb	5.0m	203.0deg	7s			3	295.0
Comments								4	262.0
								5	306.0
								6	344.0
								7	196.0
								8	196.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Far Grip			On location	Item	Unit	Used	Quantity
					m3		661
	m3		272				
	m3		644				
	mt		82				
	mt		87				
	m3		0				
	mt		22.5				
	bbl		1115				
Pacific Wrangler	14:20 02 Apr 06		On Location	Item	Unit	Used	Quantity
				m3		344.8	
				m3		373	
				m3		676	
				mt		0	
				mt		69.5	
				mt		0	
				mt		19	
				bbl		1410	

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	15:00 / 15:08	4 / 8	Refuel=0 ltrs, Test= 0 ltrs, Balance= 0 ltrs.